Future and Present solutions for Coal Power Plants

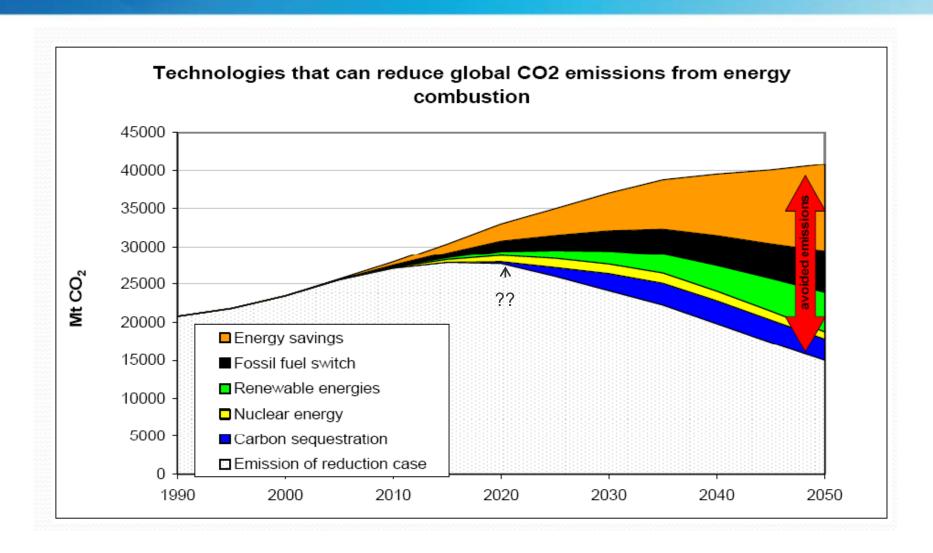
ASSOCARBONI

Rome, 22 March 2013

POWER



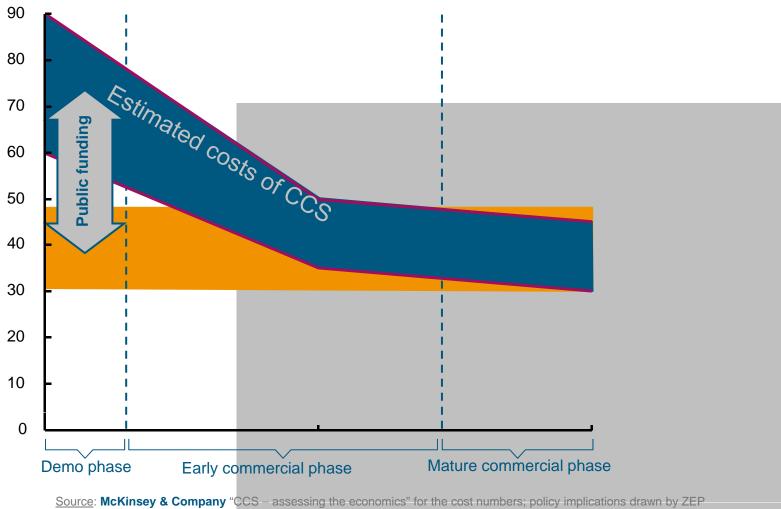
Emissions reduction is definitively necessary





Economics of Carbon Capture and Storage

€ tonne CO₂





Present and future

De-Nox De-Sox Biomass Economy recovery
Electicization
Energy Mix
Stabilization

IGCC CCS

Today 2015 2030 2050



Production Efficiency: New Plants



Coal

7 Efficiency

№ CO₂ emissions

30% to 50%

40%



Gas

40% to 60%

33%

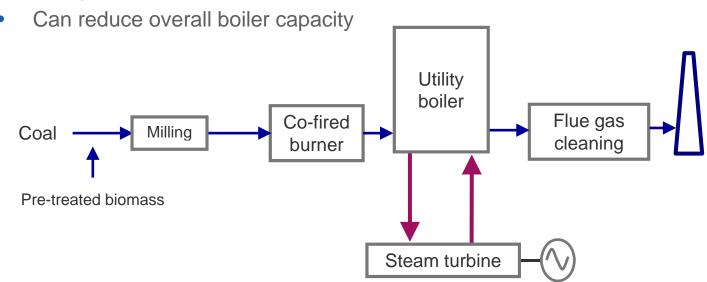
60% of the 2030 installed base still to be built



Biomass Co-milling

Blending with Coal and Co-milling – typically fire up to 5-8% mass

- Lowest cost
- Blend with coal before milling
- Use existing mills
- Output limitation
- Stringy material can be problematic

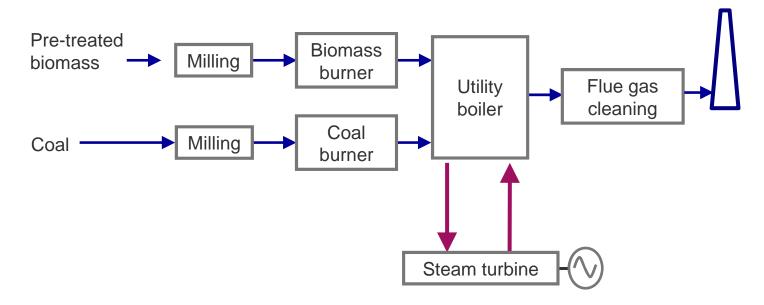




Dedicated Biomass Co-firing

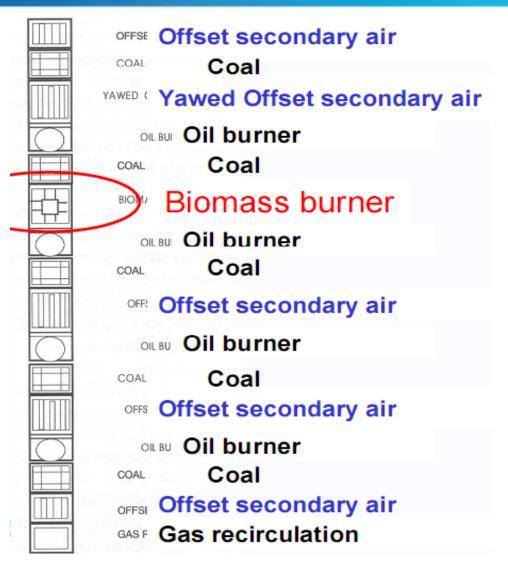
Direct Injection with dedicated systems - > 10% by mass

- More flexible,
- Higher output
- Equipment's can be specifically sized for biomass
- Minimal outage requirements





Burners (3)









Presentazione Congresso Biomasse - 29/05/2012 - P 13

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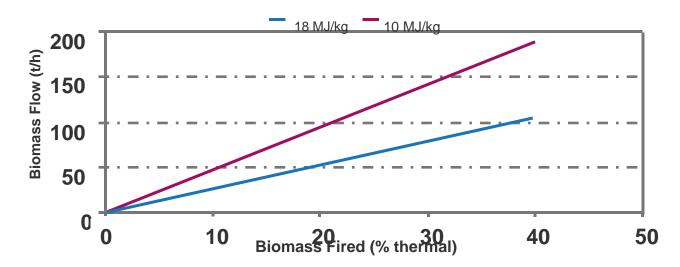
Effect of Biomass Thermal Input on Firing Rate

The figure below considers a 500 MWe boiler having 200 t/h coal feed at maximum load.

Comparison:

Heating values 50-70% with respect to coal Bulk density of biomass fuels 20% of coal overall fuel density of biomass in MJ/m3 approx 10% of coal.

Considering a replacement of 5% thermal energy, 15 t/h biomass flow is necessary requiring a **2000 m3** bulk storage area.





Available tech. and R&D to boost biomass co-firing

- Area of concerns:
- Burners may suffer from accelerated wear and corrosion
- •
- Solutions:
 - Advanced burner design to reduce maintenance time. Define maintenance intervals.

Mills rotating parts may suffer from erosion/corrosion



Patented materials having high resistance for wear and corrosion applied to mills, burners and fan impellers

 Water Walls and High Temperature pressure part materials may suffer from Chloride attack and accelerated corrosion



 Patented weld over-lay material for pressure parts



Boiler Service Addressing Erosion / Corrosion

Alstom patented technology AmStar 888® thermal spray cladding

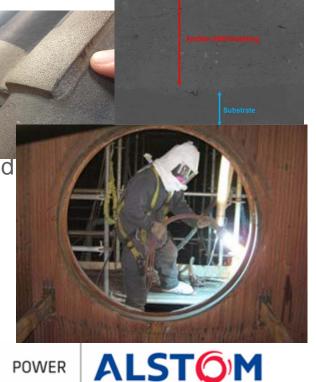
 Dependable and predictable waterwall protection against corrosion and erosion (incl. CO corrosion following LowNo implementation)

• Scalable in thickness, maintainable and repairable

 Field designed for easy application with 10 years of field experience

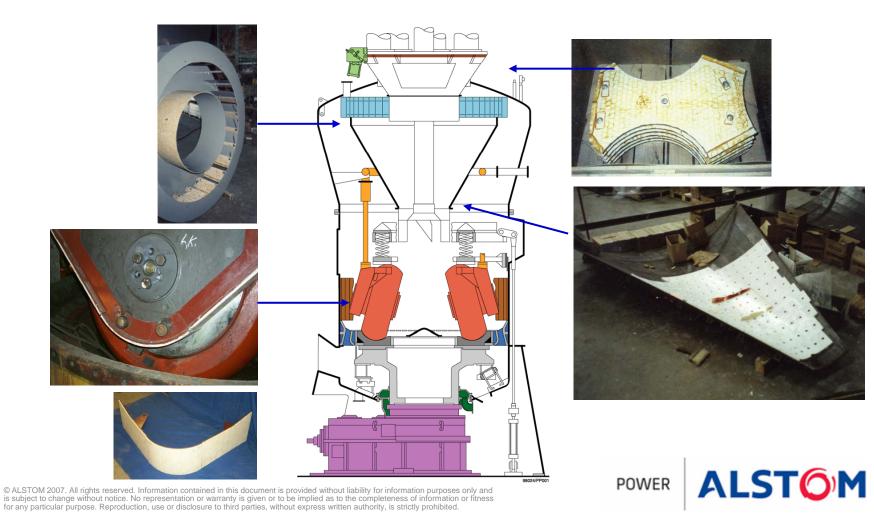
Successfully applied in PC (62 units), CFB (40 units)
 WTE (21 units) boiler types, improving availability and significantly decreasing the total cost of ownership

Alstom is validating this technology with Enel in Fusina and Sulcis



PSDE – Ceramic Wear Protection

Use of ceramic materials to lenghten lifetime and availablity of components





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